## UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

## FORM 8-K

## **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 31, 2014

# **USEC** Inc.

(Exact name of registrant as specified in its charter)

**Delaware** (State or other jurisdiction of incorporation) **1-14287** (Commission File Number)

**52-2107911** (I.R.S. Employer Identification No.)

Two Democracy Center 6903 Rockledge Drive Bethesda, MD 20817 (301) 564-3200

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

## Item 1.01 Entry into a Material Definitive Agreement.

On July 31, 2014, USEC Inc. ("USEC" or the "Company") entered into Amendment No. 005 ("Amendment No. 005") to the agreement dated May 1, 2014 with UT-Battelle, LLC, as operator of Oak Ridge National Laboratory ("ORNL"), for continued research, development and demonstration of the American Centrifuge technology in furtherance of the U.S. Department of Energy's ("DOE") national security objectives (the "American Centrifuge Technology Demonstration and Operations Agreement" or "ACTDO Agreement"). Amendment No. 005 exercises the option to extend the period of performance for the ACTDO agreement by an additional six months to March 31, 2015 and increases the total price from approximately \$33.7 million to approximately \$75.3 million. The other terms and conditions of the ACTDO Agreement were not changed by the Amendment.

The ACTDO Agreement provides for continued cascade operations, the continuation of core American Centrifuge research and technology activities, and the furnishing of related reports to ORNL. The agreement is a firm fixed-price contract with a total price of approximately \$75.3 million for the period from May 1, 2014 to March 31, 2015. The agreement provides for payments of approximately \$6.7 million per month through September 31, 2014 and approximately \$6.9 million thereafter. The ACTDO Agreement is incrementally funded. Funds currently allocated to the ACTDO Agreement are expected to cover the work to be performed through August 5, 2014. The agreement also provides ORNL with one additional option to extend the agreement by six months to September 30, 2015. The option is priced at approximately \$41.7 million. ORNL may exercise its option by providing notice 60 days prior to the end of the term of the agreement. The total price of the contract including options is approximately \$117 million.

## Item 7.01 Regulation FD Disclosure.

As previously reported, on March 5, 2014 (the "Petition Date"), USEC Inc. ("USEC" or the "Debtor") filed a voluntary petition for relief (the "Bankruptcy Filing") under Chapter 11 of Title 11 of the United States Code in the United States Bankruptcy Court for the District of Delaware (the "Bankruptcy Court") case number 14-10475.

On July 31, 2014, the Debtor filed its monthly operating report for the month ended June 30, 2014 (the "Monthly Operating Report") with the Bankruptcy Court. The Monthly Operating Report is attached hereto as Exhibit 99.1. The Monthly Operating Report does not reflect the Debtor's subsidiaries which were not part of the Bankruptcy Filing. This current report (including the exhibit hereto or any information included therein) shall not be deemed an admission as to the materiality of any information required to be disclosed solely by reason of Regulation FD.

In accordance with General Instruction B.2 of Form 8-K, the information in this current report, including the exhibit hereto, shall not be deemed "filed" for purposes of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such a filing.

## Cautionary Statement Regarding Financial and Operating Data

The Monthly Operating Report is limited in scope, covers limited time periods and has been prepared solely for the purpose of complying with the Bankruptcy Court's monthly reporting requirements, including the Debtor's use of assets and cash position. The Monthly Operating Report was prepared in accordance with U.S. GAAP but certain information and notes normally included have been omitted, has not been audited or reviewed by independent accountants, is in a format prescribed by applicable bankruptcy laws and regulations and is subject to future adjustment and reconciliation.

The Company cautions investors and potential investors not to place undue reliance upon the information contained in the Monthly Operating Report, which was not prepared for the purpose of providing the basis for an investment decision relating to any of the securities of the Company. The Monthly Operating Report contains information that may not be indicative of the Company's financial condition or operating results for the period that would be

reflected in the Company's financial statements or in its reports filed pursuant to the Securities Exchange Act, and are not comparable with those filings. There can be no assurance that, from the perspective of an investor or potential investor in the Company's securities, that the Monthly Operating Report is complete. Results set forth in the Monthly Operating Report should not be viewed as indicative of future results.

## Cautionary Statement Regarding Forward-Looking Statements

This current report on Form 8-K and the exhibits hereto contains "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934 - that is, statements related to future events. In this context, forward-looking statements may address our expected future business and financial performance, and often contain words such as "expects", "anticipates", "intends", "plans", "believes", "will" and other words of similar meaning. Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For USEC, particular risks and uncertainties that could cause our actual future results to differ materially from those expressed in our forward-looking statements include, but are not limited to, the impact of and risks related to USEC Inc.'s "pre-arranged" case under Chapter 11 of the bankruptcy code including risks related to obtaining approval and confirmation of USEC Inc.'s plan of reorganization, the impact of any delay or inability in obtaining such confirmation, the impact of a potential de-listing of our common stock on the NYSE, and the impact of our restructuring on the holders of our common stock, preferred stock and convertible notes; risks related to the ongoing transition of our business, including the impact of our ceasing enrichment at the Paducah gaseous diffusion plant and uncertainty regarding our ability to deploy the American Centrifuge project; uncertainty regarding funding for the American Centrifuge project and the potential for a demobilization or termination of the American Centrifuge project if additional government funding is not provided during the term of the ACTDO Agreement, including for any option periods, or upon completion of such agreement; risks related to our ability to perform the work required under the ACTDO Agreement at a cost that does not exceed the firm fixed funding provided thereunder; the impact of actions we have taken or may take (including as a result of the reduction in scope of work under the ACTDO Agreement) to reduce spending on the American Centrifuge project, including the potential loss of key suppliers and employees, impacts to cost and schedule and the ability to remobilize for commercial deployment of the American Centrifuge plant, impacts on our liquidity as a result of demobilization or termination liabilities, and potential impacts on our proposed plan of reorganization; the impact of enrichment market conditions, increased project costs and other factors on the economic viability of the American Centrifuge project without additional government support and on our ability to finance the project and the potential for a demobilization or termination of the project; uncertainty regarding our ability to achieve targeted performance over the life of the American Centrifuge Plant which could affect the overall economics of the American Centrifuge Plant; uncertainty concerning the ultimate success of our efforts to obtain a loan guarantee from DOE and/or other financing for the American Centrifuge project or additional government support for the project and the timing and terms thereof; the dependency of government funding or other government support for the American Centrifuge project on Congressional appropriations or on actions by DOE or Congress; potential changes in our anticipated ownership of or role in the American Centrifuge project, including as a result of our role as a subcontractor to ORNL or as a result of the need to raise additional capital to finance the project in the future; the potential for DOE to seek to terminate or exercise its remedies under the 2002 DOE-USEC agreement; changes in U.S. government priorities and the availability of government funding or support, including loan guarantees; the impact of government regulation by DOE and the U.S. Nuclear Regulatory Commission; and other risks and uncertainties discussed in our filings with the Securities and Exchange Commission, including our Annual Report on Form 10-K and quarterly reports on Form 10-Q which are available on our website www.usec.com.

## Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

## Exhibit <u>Number</u> <u>Description</u>

99.1 Monthly Operating Report for the month ended June 30, 2014 filed with the United States Bankruptcy Court for the District of Delaware.

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

USEC Inc.

July 31, 2014

By:

/s/ John C. Barpoulis

John C. Barpoulis Senior Vice President and Chief Financial Officer (Principal Financial Officer)

## EXHIBIT INDEX

## Exhibit Number Description

99.1 Monthly Operating Report for the month ended June 30, 2014 filed with the United States Bankruptcy Court for the District of Delaware.

## EXHIBIT 99.1

## UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE

In re USEC Inc.

Case No.	14-10475 (CSS)
<b>Reporting Period:</b>	30-Jun-14

Federal Tax I.D. #

52-2107911

## CORPORATE MONTHLY OPERATING REPORT

File with the Court and submit a copy to the United States Trustee within 30 days after the end of the month and submit a copy of the report to any official committee appointed in the case.

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached
Schedule of Cash Receipts and Disbursements	MOR-1a	х	
Bank Account Information	MOR-1b	х	
Copies of bank statements (See Notes to the MOR)			х
Cash disbursements journals (See Notes to the MOR)			х
Statement of Operations (Income Statement)	MOR-2	х	
Balance Sheet	MOR-3	X	
Status of Post-petition Taxes	MOR-4	X	
Copies of IRS Form 6123 or payment receipt (See Notes to the MOR)			х
Copies of tax returns filed during reporting period (See Notes to the MOR)			х
Summary of Unpaid Post-petition Debts	MOR-4	х	
Listing of Aged Accounts Payable (See Notes to the MOR)			х
Accounts Receivable Reconciliation and Aging	MOR-5	X	
Payments to Professionals	MOR-6	х	
Post Petition Secured Notes Adequate Protection Payments	MOR-6	X	
Debtor Questionnaire	MOR-7	х	

I declare under penalty of perjury (28 U.S.C. Section 1746) that this report and the attached documents are true and correct to the best of my knowledge and belief.

/s/ John R. Castellano

Signature of Authorized Individual\*

John R. Castellano

Printed Name of Authorized Individual

Chief Restructuring Officer

Title

\*Authorized individual must be an officer, director or shareholder if debtor is a corporation; a partner if

debtor is a partnership; a manager or member if debtor is a limited liability company.

July 31, 2014

Date

## MOR NOTES

Case No. 14-10475 (CSS) Reporting Period: 30-Jun-14

Federal Tax I.D. # 52-2107911

#### Notes to the Monthly Operating Report

#### GENERAL:

The report includes activity from the following Debtor:

Debtor	Case Number
USEC Inc.	14-10475 (CSS)

#### Notes to MOR-1a:

Cash disbursements shown are based on a book basis which consider a disbursement made when a check is issued, as opposed to when a check is presented for payment.

Amounts do not include interest on the DIP Loan, which is accrued to the outstanding DIP Loan balance.

#### Notes to MOR-1b:

All amounts listed represent the bank balances as of the end of the month.

Copies of the bank statements and cash disbursement journals were not included with the MOR but are available upon request.

#### Notes to MOR-2/3:

The unaudited condensed financial statements as of and for the one month ended June 30, 2014 have been prepared in accordance with generally accepted accounting principles in the United States ("GAAP"). Certain information and notes normally included in financial statements prepared in accordance with GAAP have been omitted. The unaudited condensed financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial results for the interim period.

The Income Statement reflects revenue and expenses that directly correspond to the debtor legal entity, USEC Inc., and does not include non-debtor affiliates and subsidiaries.

The Balance Sheet reflect assets, liabilities, and stockholders equity that directly correspond to the debtor legal entity, USEC Inc., and does not include non-debtor affiliates and subsidiaries.

In re USEC Inc.

#### MOR NOTES

In re USEC Inc. Case No. 14-10475 (CSS) Reporting Period: 30-Jun-14 Federal Tax I.D. # 52-2107911 Notes to the Monthly Operating Report

#### Notes to MOR-4:

USEC Inc. received an order which allows the payment of pre-petition taxes. The tax walkforward will reflect both pre-petition and post-petition taxes.

USEC Inc. does not expect to be required to make any federal or state income tax payments.

USEC Inc. files tax returns and makes tax payments periodically. The tax returns and related payments will be made available upon request.

USEC Inc. is current on all post petition payments other than disputes that arise in the ordinary course of business and amounts expected to be but not yet authorized for payment by the Bankruptcy Court.

Due to the volume of activity the detailed listing of aged post petition payables is not included.

The post petition accounts payable reported represent open and outstanding trade vendor invoices that have been entered into the Debtor's accounts payable system and does not include accruals for invoices not yet received or approved.

#### Notes to MOR-5:

Accounts receivable represents amounts due from Oak Ridge National Laboratory for the American Centrifuge Demonstration and Operation (ACTDO) agreement, and ACP-related IP documentation provided to DOE under fixed-price work authorizations.

#### Notes to MOR-6:

Interest expense on the Debtor-in-Possession (DIP) Facility and Secured Intercompany Loan are accrued to the loan balance and do not result in a cash payment.

#### Notes to MOR-7:

USEC Inc. has received orders that allow payment of certain pre-petition liabilities such as employee benefits and employee expense reimbursement.

The DIP Lender is the Debtor's non-debtor affiliate, United States Enrichment Corporation subsidiary. Funding was provided under the DIP during the month (amount shown on Schedule MOR-1a).

#### 14-10475 (CSS) Case No. **Reporting Period:** 30-Jun-14

Federal Tax I.D. #

## 52-2107911

	Schedule of Cash Receipts and Disbursements	
	(000's)	TIME PERIOD: 6/1/2014 - 6/30/2014
Debtor	Activity	Amounts
USEC Inc.	Beginning Total Cash (Bank Balance)	\$4,34
	Less: Outstanding Checks & Bank Adjustments	(676
	Beginning Total Cash (Book Balance)	\$3,66
	Receipts	
	DOE RD&D Reimbursement	7,18
	ORNL ACTDO Receipts	6,742
	Other Receipts	
	Total Operating Receipts	13,930
	Disbursements (book basis)	
	Headquarters Payroll & Benefits	(1,62
	Headquarters Overhead	(57
	Headquarters Outside Services	(3
	ACP Payroll & Benefits	(3,44
	ACP Machine Technology & Operations	(1,79
	ACP Manufacturing, EPC and PETE Total Operating Disbursements	(1,74)
	Non-Operating Items: Professional Fees	(2,04
	Interest	(2,04
	Other (Utility Deposit)	
	Total Non-Operating Disbursements	(2,04
	Total Disbursements	(11,27
	Funding Activities:	
	Cash funding provided by draws on DIP:	14,50
	Cash payments on DIP	(13,92
	Cash payments on Pre-Petition Secured Loan	_
	Total Funding Activities	57
	Total Change in Cash	3,220
	Ending Cash (Book Balance)	6,89
	Plus: Bank Adjustment, Timing & Bank Interest	_
	Plus: Outstanding Checks	48
	Ending Cash (Bank Balance)	7,37

In re USEC Inc.

		Case No. Reporting Period:	14-10475 (CSS) 30-Jun-14
		Federal Tax I.D. #	52-2107911
	Bank Account Informa	tion	
	(000's)		
Legal Entity	Bank	Bank Account	Bank Balance
USEC Inc.	JP Morgan Chase	XX6272	\$7,148
USEC Inc.	JP Morgan Chase	XX5349	\$0
USEC Inc.	JP Morgan Chase	XX4574	\$0
USEC Inc.	JP Morgan Chase	XX6241	\$175
USEC Inc.	JP Morgan Chase	XX7309	\$0
USEC Inc.	Merrill Lynch	XX3365	\$0
USEC Inc.	JP Morgan Chase	XX2733	\$50
Total USEC Bank Account Balanc	es, per statements		\$7,373

## MOR-2

 Case No.
 14-10475 (CSS)

 Reporting Period:
 30-Jun-14

 Federal Tax I.D. #
 52-2107911

## Statement of Operations (Income Statement)

## (000's)

The Statement of Operations is to be prepared on an accrual basis. The accrual basis of accounting recognizes revenue when it is realized and expenses when they are incurred, regardless of when cash is actually received or paid.

RevenueSeparative Work Units—Uranium—U. S. Government Contracts and Other7,133Revenue7,133Cost of Sales—Separative Work Units—Production Costs—Purchase Costs—Change in Inventory—Non Production Pension Expense—Uranium—Uranium—U. S. Government Contracts and Other5,927Cost of Sales5,927Gross Profit—Separative Work Units—Unanium—U. S. Government Contracts and Other1,206Gross Profit—Separative Work Units—Unanium—U. S. Government Contracts and Other1,206Gross Profit1,206Gross Profit1,206Gross Profit1,206Gross Margin %—Special Charges5,888Advanced Technology Costs4,963Operating Income (Loss)(2,678)Interest Expense2,169Prefered Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(5)Net Income (Loss)(5,820)		USEC Inc. 14-10475 (CSS)
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Separative Work Units       —         Production Costs       —         Purchase Costs       —         Change in Inventory       —         Non Production Pension Expense       —	Revenue	7,133
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Gross Profit1,206Gross Margin %—Special Charges588Advanced Technology Costs4,963Selling, General and Administrative2,961Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Uranium	—
Gross Margin %—Special Charges588Advanced Technology Costs4,963Selling, General and Administrative2,961Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	U. S. Government Contracts and Other	1,206
Special Charges588Advanced Technology Costs4,963Selling, General and Administrative2,961Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Gross Profit	1,206
Advanced Technology Costs4,963Selling, General and Administrative2,961Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Gross Margin %	—
Selling, General and Administrative2,961Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Special Charges	588
Other (Income) Expense, Net—Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Advanced Technology Costs	4,963
Intercompany Cost Recovery(4,628)Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Selling, General and Administrative	2,961
Operating Income (Loss)(2,678)Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Other (Income) Expense, Net	_
Interest Expense2,169Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Intercompany Cost Recovery	(4,628)
Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Operating Income (Loss)	(2,678)
Preferred Stock Financing Costs—Interest (Income)(3)Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Interest Expense	2,169
Reorganization Costs1,028Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)		_
Income (Loss) from Continuing Ops before Taxes(5,872)Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Interest (Income)	(3)
Provision (benefit) for Income Taxes(51)Net Income (Loss)(5,820)	Reorganization Costs	1,028
Net Income (Loss) (5,820)	Income (Loss) from Continuing Ops before Taxes	(5,872)
		(51)
	Net Income (Loss)	(5,820)
Equity in earnings (Loss) of non-filing entities (13,866)	Equity in earnings (Loss) of non-filing entities	(13,866)
NET INCOME (LOSS) ATTRIBUTABLE TO USEC INC. (19,686)	NET INCOME (LOSS) ATTRIBUTABLE TO USEC INC.	(19,686)

 Case No.
 14-10475 (CSS)

 Reporting Period:
 30-Jun-14

 Federal Tax I.D.#
 52-2107911

## **Balance Sheet**

## (000's)

The Balance Sheet is to be completed on an accrual basis only. Pre-petition liabilities must be classified separately from post-petition obligations.

	USEC Inc.		
ASSETS	14-10475 (CSS)	LIABILITIES & STOCKHOLDERS' EQUITY	
CURRENT ASSETS		CURRENT LIABILITIES	
Cash and cash equivalents	7,400	Short-term debt (DIP)	11,500
Short-term investments		Accounts payable and accrued liabilities	21,600
Accounts receivable		Total Current Liabilities	33,100
Customers	_		,
DOE	7,100	OTHER LIABILITIES	
Total Receivables	7,100	Postretirement health and life benefit obligations	_
Inventories	.,	Pension benefit liabilities	26,000
Separative work units	_	Deferred revenue and advances	
Uranium	_	Other liabilities	24,500
Uranium provided by customers	_	Total Other Liabilities	50,500
Materials & Supplies	200		
Total Inventories	200	LIABILITIES SUBJECT TO COMPROMISE	994,100
Deferred Costs Related to Deferred Revenue	_	TOTAL LIABILITIES	1,077,700
Receivable from non-filing entity	_		· ·
Other	11,000	STOCKHOLDERS' EQUITY	
Total Current Assets	25,700	Common stock, par value \$.10 per share	500
	,	Excess of capital over par value	149,500
PROPERTY, PLANT AND EQUIPMENT		Treasury stock	(34,400)
Construction work in progress	_	Accumulated other comprehensive income (Loss)	(68,500)
Leasehold improvements	1,700	Equity in Subsidiary	484,500
Machinery & equipment	8,500	Retained earnings	(1,067,800)
	10,200	Total Stockholders' Equity	(536,200)
Less: Accumulated depreciation & amortization	(8,700)		
Property, Plant and Equipment, Net	1,500	TOTAL LIABILITIES &	
		STOCKHOLDERS' EQUITY	541,500
OTHER ASSETS			
Investment in non-filing entity	484,900		
Deposit for surety bonds	29,400		
Total Other Assets	514,300		
TOTAL ASSETS	541,500		

#### MOR-4

545

6

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551

18

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(19)

22

18

38

589

(1)

 Case No.
 14-10475 (CSS)

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(249) \$

(245) \$

- \$

- \$

- \$

(1,127) \$

(126) \$

- \$

(11) \$

- \$

- \$

- \$

- \$

- \$

- \$

(137) \$

(1,264) \$

Status of Post-petition Taxes (000's) Ending Beginning Amount Tax Liability Withheld or Tax Liability Amount USEC Inc. Accrued Paid Federal Taxes Withholding \$ 633 \$ (633) \$ \$

\$

\$

\$

\$

\$

\$

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\$

644

644

17

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(1)

(19)

3

644 \$

249 \$

146 \$

6 \$

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1,034 \$

127 \$

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11 \$

\$

- \$

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- \$

22 \$

15 \$

175 \$

1,209 \$

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	Sumn	nary of Unpaid Post-p	petition Debts (See No	tes to the MOR)		
			(000's)			
			Days Pas	st Due		
	Current	1-30	31-60	61-90	>91	Total
USEC Inc.	\$ 1,729 \$	\$ 1,038 \$	320 \$	— \$	23 \$	3,111

In re	USEC	Inc.
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FICA-Employee

FICA-Employer

Unemployment

Total Federal

State & Local

Withholding

Real Property

Other: Income

Personal Property

Other: Franchise

TOTAL Taxes

Other: Gross Receipts

Total State and Local

Unemployment

Income

Other:

Sales

Excise

## MOR-5

In re USEC Inc.

# Case No.14-10475 (CSS)Reporting Period:30-Jun-14

Federal Tax I.D. # 52-2107911

## Accounts Receivable Reconciliation and Aging (See Notes to the MOR)

(000's)

## ACCOUNTS RECEIVABLE RECONCILIATION AND AGING

Accounts Receivable Reconciliation	Amount
Total Accounts Receivable (Net) at the beginning of the reporting period	\$13,927
+ Amounts billed during the period	7,133
- Amounts collected during the period	(13,927)
Total Accounts Receivable (Net) at the end of the reporting period	\$7,133

Accounts Receivable Aging	Amount
Current	\$7,133
0 - 30 days old	\$0
31 - 60 days old	\$0
61 - 90 days old	\$0
91+ days old	\$0
Total Accounts Receivable	\$7,133
Contractual Allowance / Uncollectible	\$0
Accounts Receivable (Net)	\$7,133

## MOR-6

Case No. Reporting Period: 14-10475 (CSS) 30-Jun-14

Federal Tax I.D. #

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**Payments to Professionals** 

Professionals			
Name	Amount Paid During Month	Total Paid to Date	
AKIN GUMP STRAUSS HAUER AND FELD LLP	\$ 73,599	\$ 458,988	
HOULIHAN LOKEY CAPITAL INC	150,014	450,803	
LOGAN AND CO INC	39,425	96,866	
BABCOCK & WILCOX (Reimbursement for EA Advisors & Baker Botts)	—	183,212	
TOSHIBA AMERICA NUCLEAR ENERGY CORP (Reimbursement for GLC & Morrison Foerster)	176,269	325,851	
US TRUSTEE	_	10,400	
AP SERVICES LLP	865,802	865,802	
LATHAM & WATKINS LLP	341,946	341,946	
RICHARDS LAYTON & FINGER	61,556	61,556	
YOUNG CONAWAY STARGATT AND TAYLOR LLP	139,818	139,818	
LAZARD FRERES AND CO LLC	200,763	200,763	
Total Payments to Professionals	\$ 2,049,193	\$ 3,136,005	

## Post Petition Secured Notes Adequate Protection Payments

Name of Creditor		Amount Paid During Month	
United States Enrichment Corporation - DIP <sup>1</sup>		\$	143,595
United States Enrichment Corporation - Secured Intercompany <sup>1</sup>			475,696
,	Total Payments	\$	619,291

(1) Interest on the DIP and Secured Intercompany Loan is charged to the loan and is not a cash payment

Case No. 14-10475 (CSS) Reporting Period: 30-Jun-14

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Debtor Questionnaire				
Must be completed each month. If the answer to any of the questions is "Yes", provide a detailed explanation of each item. Attach additional sheets if necessary.	Yes	No		
Have any assets been sold or transferred outside the normal course of business this reporting period?		х		
Have any funds been disbursed from any account other than a debtor in possession account this reporting period?		Х		
Is the Debtor delinquent in the timely filing of any post-petition tax returns?		X		
Are workers compensation, general liability or other necessary insurance coverages expired or cancelled, or has the debtor received notice of expiration or cancellation of such policies?		X		
Is the Debtor delinquent in paying any insurance premium payment?		X		
Have any payments been made on pre-petition liabilities this reporting period?	Х			
Are any post petition receivables (accounts, notes or loans) due from related parties?		X		
Are any post petition payroll taxes past due?		X		
Are any post petition State or Federal income taxes past due?		Х		
Are any post petition real estate taxes past due?		Х		
Are any other post petition taxes past due?		Х		
Have any pre-petition taxes been paid during this reporting period?		Х		
Are any amounts owed to post petition creditors delinquent?		X		
Are any wage payments past due?		X		
Have any post petition loans been been received by the Debtor from any party?	Х			
Is the Debtor delinquent in paying any U.S. Trustee fees?		X		
Is the Debtor delinquent with any court ordered payments to attorneys or other professionals?		х		
Have the owners or shareholders received any compensation outside of the normal course of business?		х		